



Tulare County Regional Transit Agency Renewable Natural Gas Supply & Credit Management

ADDENDUM NO. 1

Renewable Natural Gas Supply & Credit Management RFP

This Addendum is issued to clarify questions received regarding regulatory programs, eligible RNG sources, pricing structure, and evaluation criteria. All other terms and conditions of the RFP remain unchanged.

1. Are landfill-gas-derived RNG sources acceptable?

Answer:

Yes. RNG produced from landfill gas is acceptable, provided it meets all applicable federal and state requirements, including eligibility under RFS and LCFS, as well as the requirements outlined in the RFP.

2. Is RNG sourced outside of California acceptable, as long as it meets RFS/LCFS requirements and is delivered through the SoCalGas pipeline system?

Answer:

Yes. RNG may be sourced outside of California, provided it qualifies under RFS and LCFS and is delivered to TCRTA through the SoCalGas pipeline system in accordance with the RFP.

3. Is this a price for just brown gas, the environmental attribute of the RNG generated, or a bundled price for both?

Answer:

Proposers shall submit pricing in accordance with the RFP requirements, including the monthly RNG price per MMBtu based on an industry-accepted index. Proposals must clearly describe the proposed structure for RNG delivery and credit management, including how the value associated with RIN and LCFS credits would be allocated to TCRTA.

4. Will price be judged in the RFP based on its merit compared to existing indexes, or will the developer/generator's experience valorizing and monetizing RNG and its associated credits also count as a basis for proposed prices?

Answer:

Proposals will be evaluated based on the scoring criteria outlined in the RFP, including the RNG delivery and credit structure, qualifications and experience, and other applicable evaluation factors identified in Section VI.